Unless otherwise noted, all code references are to 49CFR Part 192.

If an item is marked Unsatisfactory, Not Applicable, or Not Checked, an explanation must be included in this report.

Operator: AMEREN ILLINOIS COMPANY	Operator ID#: 32513
Inspection Date(s): 4/14/2016 (Half), 4/15/2016 (Half)	Man Days: 1
Inspection Unit: Jacksonville	
Location of Audit: Jacksonville/Perry	
Exit Meeting Contact: Chris Juliusson	
Inspection Type: Design Testing and Construction	
Pipeline Safety Representative(s): Kevin Hecker	
Company Representative to Receive Report: Michael Fuller	
Company Representative's Email Address: mfuller2@ameren.com	

CONSTRUCTION INFORMATION			
Location of Construction:		Construction P	erformed By:
Creek crossing behind Calendar Quarry or	412th Street, Perry, IL.	K&S contracted	by Ameren Illinois
Contractor Foreman:	Rod Bolsinger	•	
Operator Inspector:	Roger Martin and John Little		
Person(s) On Job Site			
Gary Vaughn	Jeremiah Joh	inson	Steve Littig
Jarod Woosley	Chris Julius	son	-
-	-		-
-	-		-

### **Description of Construction:**

Ameren Illinois contracted with K&S Construction to replace a segment of 12" pipeline after discovering an exposed portion in a creek bed directly behind Calendar Quarry. A new 12" pipeline has been bored in approximately 10 feet below the floor of the creek. An area to the south of the quarry has been excavated with stopple fittings welded in place and a 4" steel pipeline, used as a bypass, temporarily strung above ground to provide gas for the surrounding area while the final tie ins are welded in place. Staff observed the welder, Robert Crabtree, fabricating a new tie in section that will be installed north of the Quarry.

MAIN INSTALLATION		Status
[192.55]	Steel	Yes
[192.59]	PE	No
[192.59]	Other	No
[192.5]	Class location :	Class 1
[192.619,192.621,192.623]	MAOP	400 psig

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[192.63]	Pipe Size :	12"
[192.55,192.59]	Specification:	API 5L
[192.55,192.59]	Manufacturer :	Durabond
[192.55,192.59]	Pipe Grade :	X42/X52
[192.55,192.59]	Wall Thickness :	.250"
[192.63(a)(2)]	Are pipe, valves, and fittings properly marked for identification?	Satisfactory
[192.227]	Date of Welder qualification:	4/17/2015
General Comment:	-	
Mr. Crabtree's annual welding qualification was co	onducted on 4/17/2015, and mid-year qualification was conducted on 11/4/2015.	
[192.227]	Welder's Name:	Robert Crabtree
[192.225,192.275,192.277,192.279,192	.283] Is pipe joined in accordance with approved written procedures?	Satisfactory
General Comment:	· '	
The welder was using qualified procedure ENE-00 rods per procedure.	02. Staff confirmed that 6010 welding rods were used for the root pass. All subsequent	passes utilized 7010
[192.285]	Date of Plastic Joining Qualification :	Not Applicable
General Comment:		
This construction project does not include any pla	astic piping.	
[192.285]	Joiner's name:	Not Applicable
General Comment:		
This construction project does not include any pla	astic piping.	
[192.455]	Is buried metallic pipe coated?	Satisfactory
[192.461]	Does coating meet 192.461?	Satisfactory
[192.455(a)(1)]	Is cathodic protection being provided?	Satisfactory
[192.455(a)(1)]	Is cathodic protection being provided? By Anodes:	No
[192.455(a)(1)]	Is cathodic protection being provided? By Rectifier:	Yes
[192.461(c)]	Is coating inspected just prior to being installed in the ditch?	Satisfactory
[192.461(c)] [192.467]	Is coating inspected just prior to being installed in the ditch?  Are pipelines electrically isolated from other underground metallic structures?	Satisfactory
·	Are pipelines electrically isolated from other underground	
[192.467]	Are pipelines electrically isolated from other underground metallic structures?  Are above ground facilities cleaned and coated or jacketed as	Satisfactory
[192.467]	Are pipelines electrically isolated from other underground metallic structures?  Are above ground facilities cleaned and coated or jacketed as needed?	Satisfactory

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Unless otherwise noted, all code references are to 49CFR Part 192. If an item is marked Unsatisfactory, Not Applicable, or Not Checked, an explanation must be included in this report.

	available and adhered to?	
[192.305]	Are inspections performed by the operator to check adherence to the construction specifications?	Satisfactory
[192.307]	Is material being visually inspected at the site of installation to ensure against damage that could impair its serviceability?	Satisfactory
[192.319]	Is ditch back-filled to provide firm support and prevent damage to pipe or coating?	Not Checked
General Comment:		
No backfilling was observed during this a	udit.	
[192.321(c)]	Is plastic pipe installed as to minimize shear and tensile forces?	Not Applicable
General Comment:	·	
This construction project does not include	any plastic piping.	
[192.321(e)]	Does plastic pipe have means of locating while underground?	Not Applicable
General Comment:		
This construction project does not include	e any plastic piping.	
[192.325]	Are required clearances from underground structures being maintained?	Satisfactory
[192.327]	Is required cover being obtained appropriate to type of pipeline and location?	Satisfactory
[192.503]	Are general testing requirements being met?	Not Checked
General Comment:		
Pressure testing had not yet been conduc	cted at the time of this audit.	
[192.517]	Are records being made of strength and leak tests?	Not Checked
General Comment:	· · · · · · · · · · · · · · · · · · ·	
Pressure testing had not yet been conduc	cted at the time of this audit.	
[192.807]	Were covered employees Operator Qualification records reviewed to ensure qualification?	Satisfactory
[192.805(c)]	Were non-qualified personnel being directed and observed by a qualified individual?	Not Applicable
General Comment:	,	
All K&S personnel on site were qualified t	for the covered tasks they were performing.	
[192.805(c)]	Were span of control limitations being followed?	Not Applicable
General Comment:	· · · · · · · · · · · · · · · · · · ·	
All K&S personnel on site were qualified t	or the covered tasks they were performing.	

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Was a Protocol 9 (Form 15) (	Completed?	No
[192.614]	Were One Call Notifications performed as required?	Satisfactory
General Comment:	<u> </u>	
The excavation ticket expires 5/1/20	16.	
[192.614]	Dig Ticket #	#A0950882
[192.751]	Are adequate steps taken to minimize the potential for accidental ignition?	Not Checked
General Comment:  All welding activities observed were the active pipeline.	not performed on the active pipeline. Staff observed the welder fabricating a tie-in section that was n	not in close proximity to
[192.719(b)]	Was each repair made by welding to a transmission line made in accordance with 192.713, 192.715, and 192.717 and examined in accordance with 192.241?	Not Applicable
General Comment:  The project that Staff inspected is no	ot considered a renair in accordance to 192 713, 192 715 or 192 717	
The project that Staff inspected is no	ot considered a repair in accordance to 192.713, 192.715 or 192.717.	

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